

Indicative Tariff Timetable 2022 (SEM-22-013)

This document sets out indicative Key Dates of interest for participants relating to the programme for the setting of the All Island Tariffs for the tariff period 2022/2023 and calendar year 2023, as applicable.

A description of charges/ tariffs which are subject to consultation is as follows:

Applicable to Generators

- **Generator Testing Tariffs** (to apply from 1 January 2023) – these are charges levied by the TSOs on Generator Units Under Test (GUUT) on the basis of their regulated capacity. They recover an increase in Dispatch Balancing Costs which arise during testing exercises.
- **Generator Transmission Use of System (GTUoS) Tariffs** (for the 2022/23 tariff period) – these are set on an all-island basis and paid by all generators which are greater than 5MW. GTUoS contains an all-island locational signal to ensure that units which do not trigger network investment pay less than those who do.
- **SEM Uninstructed Imbalance Parameters** (to apply from 1 January 2023): Uninstructed Imbalances apply in the Single Electricity Market (SEM) when the Actual Output of a Generator Unit deviates from its Dispatch Quantity in a Trading Period. In order to calculate Uninstructed Imbalances, parameters are set to include Engineering Tolerance, MW Tolerance for each Trading Day, System per Unit Regulation Factor, Discount for Over Generation Factor for each Generator Unit (except for Interconnector Error Units), Discount for Over Generation Factor for each Interconnector Error Unit, Premium for Under Generation Factor for each Generator Unit (except for Interconnector Error Units), and Premium for Under Generation Factor for each Interconnector Error Unit. The parameters are calculated by EirGrid/ SONI and approved by the regulators.
- **Other System Charges (OSC)** (for the 2022/23 tariff period) – these include Trip Charges, Short Notice Declarations and GPIs and are intended to incentivise performance of generators.
- **Transmission Loss Adjustment Factors (TLAFs)**: there can be losses of electricity on the network so to ensure that the wholesale electricity market is settled correctly, transmission losses are allocated to generators depending on where they are connected to the grid. These are calculated by EirGrid/ SONI and approved by the regulators.

Applicable to Suppliers

- **Imperfection Charge** (for the 2022/23 tariff period) – this is a charge on Supplier Units and covers costs which cannot be recovered through the other charges in Imbalance Settlement. It includes Dispatch Balancing Costs, Fixed Cost Payments and Charges and net imbalances between energy payments and energy charges.
- **SEM Market Parameters** (for the tariff year 2022/23): These consist of a Supplier Capacity Charge Price, a Difference Payment Socialisation Multiplier, a Residual Error Volume Price, a Currency Cost Price and Currency Adjustment Charge Factor and an Annual Capacity Charge

Exchange Rate. These are required to enable SEMO to calculate and issue credit cover requirements to participants.

Applicable to all market participants

- **SEMOpX tariffs:** EirGrid and SONI are the designated Nominated Electricity Market Operators (NEMOs) for Ireland and Northern Ireland respectively and operate as SEMOpX in such roles. SEMOpX provides day-ahead and intraday electricity market trading for Ireland and Northern Ireland as part of the SEM. SEMOpX tariffs are set to that SEMOpX can recover its costs.

Indicative Schedule	All Island Tariff / Charges	Key Dates for Participants
Late May	OSC	TSOs publish Consultation on the Proposed Other System Charges (OSC)
Early June	Generator Testing Tariffs	TSOs publish Consultation on the Generator Unit Under Test Tariff
Mid June	TLAF	TSOs publish Proposed TLAFs for comment
Late June	Imperfection Charge	SEM RAs publish Consultation on the Proposed Imperfection Charge
Early July	TLAF	Closure Date for Comments
Early July	OSC	Consultation closes
Mid July	SEMOpX Tariffs	<i>Subject to the approval by the SEM RAs of the SEMOpX revenue & charges</i> SEMOpX publish NEMO Statement of Charges
Mid July	G-TUoS	TSOs publish the Proposed all island G-TUoS Tariffs for comment
Late July	G-TUoS	Closure Date for Comments
Late July	Imperfection Charge	Consultation closes
Mid August	OSC	SEM RAs publish Other System Charges Decision paper
Late August	SEM Market Parameters	SEM RAs publish SEM Market Parameters Decision paper
Late August	Generator Testing Tariffs	Consultation closes
Late August	TLAF	<i>Subject to the approval by the RAs of the TLAFs</i> <ul style="list-style-type: none"> • EirGrid and SONI, respectively, publish approved TLAFs • SEMO publish the CLAFs
Late August	Imperfection Charge	SEM RAs publish Imperfections Charge decision paper
Late August	G-TUoS, OSC	<i>Subject to the approval by the SEM RAs of the all island tariffs and CRU and UR respectively of the jurisdictional tariffs and statements of charges</i> <ul style="list-style-type: none"> • EirGrid publish IE Transmission Statement of Charges

		<ul style="list-style-type: none"> SONI publish NI Transmission Statement of Charges
Early September	Imperfection Charge, SEMO Tariffs, SEM Market Parameters	<i>Subject to the approval by the SEM RAs of the respective parameters and charges</i> <ul style="list-style-type: none"> SEMO publish SEMO Charging Statement
November	Generator Testing Tariffs	SEM RAs Publish Generator Testing Tariff Decision paper (<i>note: tariff changes applicable from Jan 2023</i>)
November	Generator Testing Tariffs	<i>Subject to the approval by the SEM RAs of the Testing Tariffs</i> <ul style="list-style-type: none"> SEMO publish the approved values
November	SEM Uninstructed Imbalance Parameters	SEM RAs Publish approved SEM Uninstructed Imbalance Parameters as part of the TSC Annual Operational Parameters Decision paper (<i>note: parameter changes applicable from Jan 2023</i>)
November	SEM Uninstructed Imbalance Parameters	<i>Subject to the approval by the SEM RAs of the parameters</i> <ul style="list-style-type: none"> SEMO publish the approved values