APPENDIX C – RESPONSE TEMPLATE

SUMMARY INFORMATION

Respondent's Name	iPower Flexible Energy
Type of Stakeholder	Technology Body
Contact name (for any queries)	Matt O'Kane
Contact Email Address	matt@ipowerflex.energy
Contact Telephone Number	028 9600 2900
Confidential Response	No

CAPACITY MARKET CODE MODIFICATIONS CONSULTATION COMMENTS:

ID	Proposed Legal Text and its Consistency with the Code Objectives	Impacts Not Identified in the proposed Legal Text	Detailed CMC Drafting Proposed to Deliver the Modification
CMC_03_23: Amendment to Long Stop Date for T-1 Capacity Auction (Legal Text)		iPower welcomes this supplementary consultation and broadly supports the modification proposal. Our comments use the relevant consultation clause numbers were possible. iPower have experienced delays in 2 separate capacity years because of EirGrid/SONI work not being completed in a timely manner. These delays are looked upon as delays caused by a third party, that is outside the control of the participant. iPower therefore support this new version of the mod proposal, with the following comments.	
		Clause 2.2.7. The 2023/2024 T-1 is being run at a significantly later time than would be usual or indeed expected. This leads	

APPENDIX C – RESPONSE TEMPLATE

ID	Proposed Legal Text and its Consistency with the Code Objectives	Impacts Not Identified in the proposed Legal Text	Detailed CMC Drafting Proposed to Deliver the Modification
		to a significant increased risk in not only non-delivery but also	
		non-participation. It is therefore imperative that the RAs look	
		favourably in allowing more time for projects to deliver.	
		Clause 2.2.9. The RAs have identified that the proposed	
		timings would mean the 3-month period would end on the	
		31st of December and not much would happen during the	
		Christmas or New Year period. We would also point out that	
		EirGrid/SONI/SEMO have a registration freeze, usually between 15th Dec to 4th Jan. It would therefore be prudent	
		to look the 31 st January as a more realistic time period,	
		depending on the delay reasons.	
		Clause 2.3.7. iPower agree with the RAs and support the	
		proposal that the RAs shall assess each extension request on	
		a case-by-case basis, which should alleviate any concerns	
		around speculative applications.	
		Clause 2.3.9. iPower understand this is being viewed as an	
		interim measure, however we would suggest that any auction	
		that has a delayed start, and therefore a limited period prior	
		to the start of the capacity year, should be treated in a similar	
		way.	
		We hope that the System Operators will aim to initiate T-1	
		auctions in a timely manner but any reduction in	
		development times could both impact auction participation	
		and delivery for the beginning of the respective capacity year.	
		Clause 2.3.10. The delay in the LSD should not have a	
		significant impact on Substantial Completion except to give	
		the participant more time to get there. This would also need	
		the approval by the RAs on the case-by-case basis.	

APPENDIX C – RESPONSE TEMPLATE

ID	Proposed Legal Text and its Consistency with the Code Objectives	Impacts Not Identified in the proposed Legal Text	Detailed CMC Drafting Propo to Deliver the Modification	sed
CMC_03_23:			J.5.7.3 The Regulatory	
Amendment to Long Stop Date for T-1 Capacity Auction (Legal Text)		J.5.7.3 refers to consultation with the System Operators. The reason for the identified delay may require the RAs to consult with the TSO or other relevant authorities. iPower would propose the following text:	Authorities sha consult with the System Operator assessing a requinder paragrap J.5.7.1, and as required, the TS and/or other reauthorities.	e ors in uest oh
CMC_03_23: Amendment to Long Stop Date for T-1 Capacity Auction (Legal Text)		J.5.7.5 suggests that the application should be 20 working days before the start of the year. The publication of the approved auction results for 2023/2024 T-1 Capacity Auction shall not be until 7 th September 2023 and therefore there shall only be 17 working days before the start of the 2023/24 Capacity Year. iPower would propose the following text for this specific 2023/2024 T-1 Capacity Auction, although it could also be used in future years should the RAs consider it appropriate:	J.5.7.5 Any application to the Regulato Authorities und J.5.7.1 should b made at least 1 Working Days p the start of the applicable Capa Year.	ery ler le 0 orior to

NB please add extra rows as needed.