

Newry	110	1.005	1.006	1.007	1.008	1.010	1.010	1.010	1.010	1.007	1.008	1.005	1.006	1.009	1.002	1.008	1.004	1.004	1.003	1.004	1.003	1.008	1.004	1.009	1.002
Omagh	110	0.983	0.986	0.985	0.988	0.990	0.989	0.990	0.989	0.985	0.988	0.983	0.986	0.987	0.982	0.995	0.995	0.991	0.994	0.991	0.994	0.995	0.995	0.987	0.982
Rathgael	110	1.005	1.006	1.007	1.009	1.010	1.010	1.010	1.010	1.007	1.009	1.005	1.006	1.010	1.002	1.008	1.004	1.002	1.002	1.002	1.008	1.004	1.004	1.010	1.002
Rosebank	110	1.000	1.002	1.001	1.004	1.004	1.006	1.004	1.006	1.001	1.004	1.000	1.002	1.005	0.999	1.004	1.001	0.998	1.000	0.998	1.000	1.004	1.001	1.005	0.999
Slieve Kirk	110	0.984	0.992	0.985	0.993	0.990	0.994	0.990	0.994	0.985	0.993	0.984	0.992	0.989	0.986	0.990	0.993	0.987	0.995	0.987	0.995	0.990	0.993	0.989	0.986
Slieve Kirk T-Off	110	0.984	0.992	0.985	0.993	0.990	0.995	0.990	0.995	0.985	0.993	0.984	0.992	0.989	0.986	0.990	0.993	0.987	0.995	0.987	0.995	0.990	0.993	0.989	0.986
Springtown	110	0.984	0.993	0.987	0.995	0.991	0.996	0.991	0.996	0.987	0.995	0.984	0.993	0.989	0.987	0.989	0.992	0.986	0.995	0.986	0.995	0.989	0.992	0.989	0.987
Strabane	110	0.984	0.991	0.986	0.993	0.990	0.994	0.990	0.994	0.986	0.993	0.984	0.991	0.989	0.986	0.991	0.993	0.988	0.995	0.988	0.995	0.991	0.993	0.989	0.986
Tandragee	110	0.999	1.001	1.000	1.003	1.002	1.004	1.002	1.004	1.000	1.003	0.999	1.001	1.002	0.998	1.002	1.000	0.998	0.999	0.998	0.999	1.002	1.000	1.002	0.998
Tandragee	275	0.998	1.000	0.998	1.002	1.000	1.003	1.000	1.003	0.998	1.002	0.998	1.000	1.001	0.997	1.001	0.999	0.997	0.999	0.997	0.999	1.001	0.999	1.001	0.997
Tamnamore	110	0.993	0.997	0.994	0.999	0.997	1.000	0.997	1.000	0.994	0.999	0.993	0.997	0.998	0.994	0.999	0.998	0.994	0.997	0.999	0.998	0.998	0.998	0.994	
Tamnamore	275	0.991	0.997	0.991	0.998	0.995	1.000	0.995	1.000	0.991	0.998	0.991	0.997	0.997	0.993	0.997	0.996	0.991	0.996	0.991	0.996	0.997	0.996	0.997	0.993
Waringstown	110	1.001	1.003	1.002	1.004	1.004	1.006	1.004	1.006	1.002	1.004	1.001	1.003	1.005	1.000	1.004	1.001	1.000	1.001	1.000	1.001	1.004	1.001	1.005	1.000
Power Station West	110	1.000	1.002	1.001	1.005	1.003	1.006	1.003	1.006	1.001	1.005	1.000	1.002	1.006	0.999	1.004	1.001	0.998	0.999	0.998	0.999	1.004	1.001	1.006	0.999

2010/2011 Compression Factor TLAFs Assumptions

- Oct 2010 to Sept 2011 TLAFs based on July-Dec 2010 TLAFs. The mapping was applied as follows:
 - July 2010 = June 2011 and July 2011
 - August 2010 = August 2011 and May 2011
 - September 2010 = September 2011 and April 2011
 - October 2010 = October 2010 and March 2011
 - November 2010 = November 2010 and February 2011
 - December 2010 = December 2010 and January 2011
- The TLAFs are based around July-Dec 2010 TLAFs as these are assumed to be more representative of actual conditions given the new entrants into the market in the second half of 2010.
- The 24 sets of Day and Night TLAFs, covering the 12 month period from Oct 2010 to Sept 2011, were then adjusted to each recover 2% losses.
- Once the loss recovery was adjusted, the following Compression Factor Algorithm was applied to all TLAF figures:
 - If $(TLAF < NN, ((NN - TLAF) / (2 * NN)) + TLAF), (TLAF - ((TLAF - NN) / (2 * NN)))$
 - Where NN = Normalisation Number (Normalisation Number is approximately 0.98 for each of the 24 sets. It is included as part of the calculation to ensure the correct loss recovery for each set of data)
- Compressed TLAF figures are then transferred on to Market Participant and Transmission Node Templates as per previous years.
- All assumptions pertaining to the 2009 Plexos and PSSE calculation of 2010 TLAFs still apply. As discussed above, the amendments occurred during post processing.

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TLAFs still apply.