



Non Directed Contracts (NDCs) Clearing Prices and Volumes 2009/10 An Information Note 23rd December 2009

The Commission for Energy Regulation and the Northern Ireland Authority for Utility Regulation (the Regulatory Authorities) have developed a single all-island electricity market, the Single Electricity Market (SEM), which came into operation on November 1st 2007. Further details on the project can be found on the AIP website (www.allislandproject.org).

Risk Management is an integral element of the efficient and effective operation of the SEM. To date two key processes for the offering of contracts for differences (CFDs) have been developed to address participants' risk management requirements: Directed Contract (DC)¹ and the Non Directed Contract (NDCs) processes.

The 2009 round of contract offerings took place between 5th May and 17th June 2009 (inclusive) in the case of DCs and between 12th May and 15th December (inclusive) in the case of NDCs. In the NDC auctions contracts were offered by NIE Energy PPB and ESB Power Generation (ESB PG) through the sale to the market of financial CFDs on Tullet Prebon's Ireland Power Auction platform². ESB PG also administered the auctioning of 600 MW of Ireland PSO-backed contracts through its NDC auctions.

To facilitate transparency in the SEM contracts market, the RAs actively encourage the publication of as much information as reasonably practical on market activity. On 17th July 2009, the RAs published the actual strike prices for the ESB PG Directed Contracts and the results of the first 4 Ireland PSO-backed auctions.³

The purpose of this note is to provide interested parties with data on this year's NDC process. ESB PG and NIE PPB have provided the RAs with clearing prices and aggregate volumes per NDC auction. This data is shown the tables below.

Note on Products:

Baseload: all hours

Mid-Merit 1 (MM1): 07.00 to 23.00 Business days (80% of volume on Non-Business days)

Mid Merit 2 (MM2): 07.00 to 19.00 on Business days

Peak: 17.00 to 21.00 in (Q4-2008 and Q1-2009)

¹ A fundamental element of the Regulatory Authorities' (RAs') market power mitigation strategy is the requirement on the incumbent generators, ESB Power Generation (ESBPG) and NIE Energy Power Procurement Business (PPB) as applicable, to offer contracts (Directed Contracts) at quantities, prices and in a specified form, the purpose of which is to remove the incentive on incumbents to attempt to profit from the use of market power.

² See http://www<u>.tullettprebon.com/irelandpowerauction/index.aspx</u>

³ See http://www.allislandproject.org/en/market_decision_documents.aspx?article=c89573a8-1bc2-4517-bead-1048b87b55e6





Non Directed Contracts For Difference sold by NIE Power Procurement Business

	Aucti	on 1	Auct	ion 2	Auct	ion 3	Auct	tion 4	Auct	ion 5
	12-IV	lay-09	14-N	lay-09	20-IV	1ay-09	27-IV	1ay-09	02-J	un-09
	MW	£/MWh	MW	£/MWh	MW	£/MWh	MW	£/MWh	MW	£/MWh
Baseload										
Q4 2009	25.00	52.13	N/A	N/A	N/A	N/A	N/A	N/A	25.00	54.06
Q1 2010	N/A	N/A	25.00	57.73	N/A	N/A	N/A	N/A	25.00	54.06
Q2 2010	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	25.00	49.51
Q3 2010	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	25.00	49.51
Annual	N/A	N/A	N/A	N/A	25.00	52.87	N/A	N/A	25.00	51.00
Mid Merit 1 (07:00-23:00)										
Q4 2009	N/A	N/A	N/A	N/A	25.00	63.05	25.00	58.41	25.00	60.99
Q1 2010	N/A	N/A	N/A	N/A	25.00	63.05	25.00	62.54	25.00	60.99
Q2 2010	N/A	N/A	N/A	N/A	N/A	N/A	25.00	60.15	N/A	N/A
Q3 2010	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Annual	N/A	N/A	N/A	N/A	25.00	60.30	N/A	N/A	25.00	59.89
Mid Merit 2 (07:00-19:00)										
Q4 2009	N/A	N/A	N/A	N/A	25.00	63.91	N/A	N/A	N/A	N/A
Q1 2010	N/A	N/A	N/A	N/A	25.00	63.91	N/A	N/A	N/A	N/A
Q2 2010	N/A	N/A	N/A	N/A	N/A	N/A	20.00	60.00	N/A	N/A
Q3 2010	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Annual	N/A	N/A	N/A	N/A	25.00	61.87	N/A	N/A	25.00	60.82
Peak (17:00-21:00)										
Q4 2009	N/A	N/A	N/A	N/A	25.00	90.12	N/A	N/A	25.00	88.24
Q1 2010	N/A	N/A	N/A	N/A	25.00	90.12	25.00	90.73	25.00	88.24

	Auct	ion 6	Auct	ion 7	Auct	ion 8	Auct	ion 9	Aucti	ion 10
	_	un-09		ın-09		un-09		un-09	_	un-09
	MW	£/MWh								
Baseload						i i	i e			
Q4 2009	N/A	N/A	25.00	54.84	25.00	51.72	25.00	52.50	N/A	N/A
Q1 2010	N/A	N/A	25.00	54.84	25.00	58.20	25.00	52.50	N/A	N/A
Q2 2010	N/A	N/A	25.00	50.77	N/A	N/A	N/A	N/A	N/A	N/A
Q3 2010	N/A	N/A	25.00	50.77	N/A	N/A	N/A	N/A	N/A	N/A
Annual	N/A	N/A	N/A	N/A	N/A	N/A	25.00	50.28	N/A	N/A
Mid Merit 1 (07:00-23:00)										
Q4 2009	25.00	58.91	25.00	62.32	25.00	59.75	25.00	61.69	25.00	58.69
Q1 2010	25.00	63.45	25.00	62.32	25.00	63.60	25.00	61.69	25.00	62.78
Q2 2010	25.00	57.75	N/A	N/A	N/A	N/A	N/A	N/A	25.00	57.12
Q3 2010	N/A	25.00	55.60							
Annual	N/A	N/A	25.00	61.05	N/A	N/A	25.00	58.03	N/A	N/A
Mid Merit 2 (07:00-19:00)										
Q4 2009	25.00	59.11	25.00	63.52	N/A	N/A	25.00	62.50	25.00	58.96
Q1 2010	25.00	63.64	25.00	63.52	5.00	66.00	25.00	62.50	N/A	N/A
Q2 2010	25.00	58.43	25.00	58.51	25.00	60.49	N/A	N/A	N/A	N/A
Q3 2010	N/A	N/A	25.00	58.51	25.00	57.25	N/A	N/A	N/A	N/A
Annual	N/A	N/A	25.00	60.00	N/A	N/A	N/A	N/A	N/A	N/A
Peak (17:00-21:00)										
Q4 2009	N/A	25.00	85.20							
Q1 2010	N/A	25.00	91.14							





PSO supported Contracts For Difference sold by ESB Power Generation

С						Г			П						
С		Aucti	on 1	Aucti	on 2		Auct	ion 3		Auct	on 4	Aucti	on 5	Aucti	on 6
С		22-Ju	ın-09	24-Ju	ın-09		26-J	ın-09		29-J	ın-09	01-J	ul-09	03-Ju	ıl-09
С		MW	€/MWh	MW	€/MWh		MW	€/MWh		MW	€/MWh	MW	€/MWh	MW	€/MWh
	Baseload					L									
	Q4 2009	100.00	56.03	100.00	55.87		100.00	55.87		100.00	54.30	100.00	54.10	100.00	52.66
	Q1 2010	100.00	60.67	100.00	60.51		100.00	60.52		100.00	59.83	100.00	59.92	100.00	60.11
	Q2 2010	100.00	58.07	100.00	57.91		0.00	N/A		99.00	55.24	105.00	54.71	0.00	N/A
	Q3 2010	100.00	54.55	100.00	54.39		5.00	54.39		99.00	51.60	103.60	51.08	20.01	50.79

Non Directed Contracts For Difference sold by ESB Power Generation

			-						 	
	Aucti		Auct			ion 3		tion 4	Auct	
		ul-09		ul-09		ul-09		ul-09	_	Iul-09
	MW	€/MWh	MW	€/MWh	MW	€/MWh	MW	€/MWh	MW	€/MWh
Baseload										
Q4 2009	N/A	N/A	N/A	N/A	49.50	53.00	24.75	54.00	N/A	N/A
Q1 2010	N/A	N/A	N/A	N/A	50.00	53.15	29.70	55.00	40.00	55.20
Q2 2010	N/A	N/A	N/A							
Q3 2010	N/A	N/A	N/A							
Annual	49.50	54.00	29.70	53.00	N/A	N/A	N/A	N/A	N/A	N/A
Mid Merit 1 (07:00-23:00)										
Q4 2009	N/A	N/A	N/A	N/A	30.00	59.57	39.60	58.00	20.00	59.81
Q1 2010	N/A	N/A	N/A	N/A	50.00	59.06	30.00	60.53	30.00	63.15
Q2 2010	N/A	5.00	60.00							
Q3 2010	N/A	N/A	N/A	N/A	50.00	58.35	20.00	60.00	25.00	58.00
Annual	24.75	61.00	49.50	61.00	N/A	N/A	N/A	N/A	N/A	N/A
Mid Merit 2 (07:00-19:00)										
Q4 2009	N/A	N/A	N/A	N/A	15.00	62.01	40.00	61.61	40.00	62.15
Q1 2010	N/A	N/A	N/A	N/A	30.00	63.11	15.00	63.37	15.00	63.41
Q2 2010	N/A	N/A	N/A							
Q3 2010	N/A	N/A	N/A							
Annual	25.00	65.00	25.00	62.01	N/A	N/A	N/A	N/A	N/A	N/A
Peak (17:00-21:00)										
Q4 2009	N/A	N/A	N/A							
Q1 2010	N/A	N/A	N/A							

	Auct	ion 6	Auction 7					
	11-A	ug-09	15-0	15-Dec-09				
	MW	€/MWh	MW	€/MWh				
Baseload								
Q4 2009	N/A	N/A	N/A	N/A				
Q1 2010	20.00	57.51	N/A	N/A				
Q2 2010	0.45	56.00	N/A	N/A				
Q3 2010	N/A	N/A	N/A	N/A				
Annual	N/A	N/A	N/A	N/A				
Mid Merit 1 (07:00-23:00)								
Q4 2009	N/A	N/A	N/A	N/A				
Q1 2010	N/A	N/A	N/A	N/A				
Q2 2010	N/A	N/A	N/A	N/A				
Q3 2010	38.25	63.00	N/A	N/A				
Annual	N/A	N/A	N/A	N/A				
Mid Merit 2 (07:00-19:00)								
Q4 2009	N/A	N/A	N/A	N/A				
Q1 2010	10.00	63.00	N/A	N/A				
Q2 2010	20.00	63.15	25.00	46.81				
Q3 2010	36.70	63.00	N/A	N/A				
Annual	N/A	N/A	N/A	N/A				
Peak (17:00-21:00)								
Q4 2009	N/A	N/A	N/A	N/A				
Q1 2010	20.00	96.41	N/A	N/A				