Overview of Current Charging Methodology in NI

Transmission Use of System Charges



TUoS Charging & Loss Factors Workshop



Outline

- Transmission Revenue Entitlement
- Generator TUoS methodology
- Supplier TUoS background
- Supplier TUoS methodology





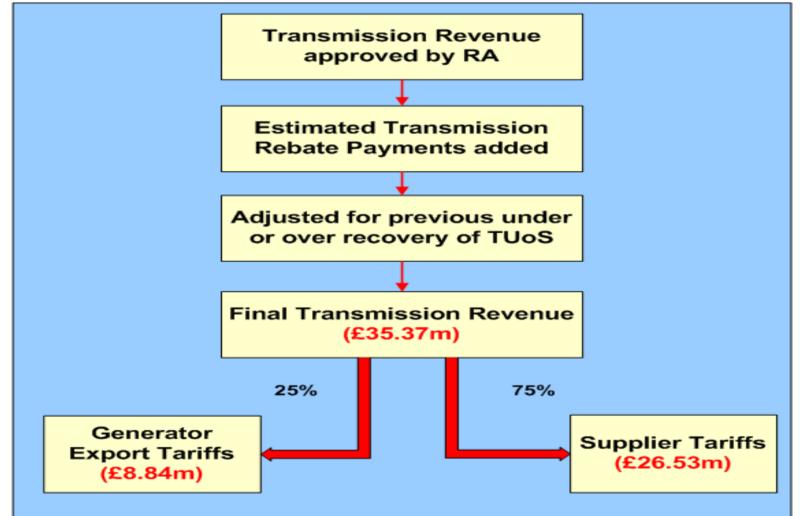
Transmission Revenue Entitlement

- NIAUR approve annual Transmission revenue
- SONI adjust for previous over/under recovery
- Estimated Transmission rebate payments added
- 75% of total revenue recovered from Suppliers
- 25% of total revenue recovered from Generators





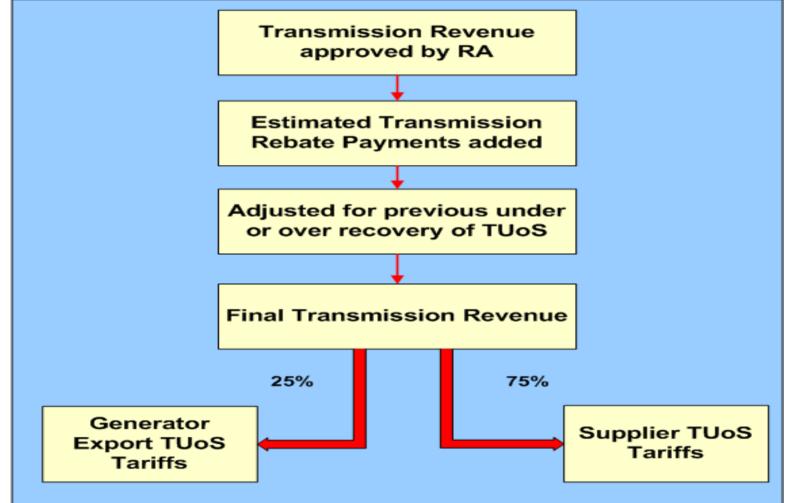
Transmission Revenue Entitlement







Transmission Revenue Entitlement





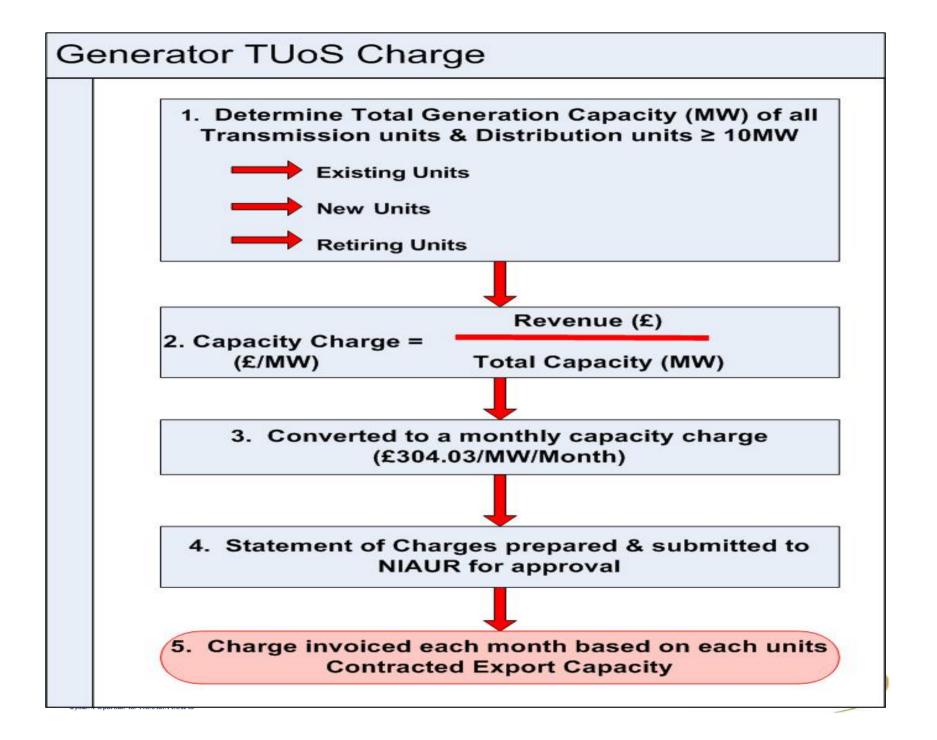


Generator TUoS Charge



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Supplier TUoS Charges



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Supplier TUoS Tariffs: Background (1)

- Model based on previous NIE methodology
- Aim of model is to recover NIE's Network costs &
 Operating costs based on usage "Cost Reflective"
- Structure same as NIE's Distribution UoS charges
- High level overview model provided





Supplier TUoS Tariffs: Background (2)

- Energy based charges
- Charges depend on connection level & time of usage
- Generators charged for imports
- Transmission rebate payments
- Model produces 10 schedules of charges





Examples of Tariff Categories

- 1. For Supply to Domestic premises
- 2. For Supply for Combined Residential/Farms or small Business Premises
- 9. For Industrial, Commercial, and Miscellaneous premises where supplies are taken at 6,600/11,000 Volts
- 10. For Industrial, Commercial and Miscellaneous Premises where supplies are taken at 33,000 Volts





