APPLICATION COMPLETED	FALSE
TAB COMPLETED	FALSE

I-SEM Capacity Remuneration Mechanism (CRM)
New Capacity Exception Application - Capacity Year beginning
01 October 2027

Deadline for Exception Applications:
20 January 2027

Participant Name:	
Contact Name:	
Contact Address:	
Contact Direct Number:	
Contact Email Address:	
Confirm Financial Year End:	
Currency Zone:	

This information is to be provided under the electricity licence condition relating to the provision of information to the Commission (CRU) or the Authority (UR). The RAs may request further information or clarification and specify a timeframe for providing it, in accordance with the Licensee's provision of information licence condition and Capacity Market Code Exception Application requirements (Section E.5).

Applications must be made in this format to ensure the submission is considered.

Applications should be submitted to <u>both</u> Regulatory Authorities via the email addresses below:

CRMsubmissions@uregni.gov.uk
CRMsubmissions@cru.ie

Introduction

The information required by the Regulatory Authorities in respect of an Exception Application for a proposal to bid for New Capacity to have a Maximum Capacity Duration of more than one and up to 10 Capacity Years is pursuant to section E.5 and Appendix D of the Capacity Market Code.

This document sets out the information that an applicant should submit (along with other documentation such as the signed certificate pursuant to Section E.5.1.3(b) of the CMC) as part of its application. The RAs may subsequently seek clarification of the information included in this template and such other information that the RAs may subsequently deem appropriate to make a decision on the Exception Application.

Completion of Application

Complete all light green fields. Where a field is not applicable, enter N/A.

The 'TAB COMPLETED' indicator will show TRUE or FALSE. If it shows FALSE, **check that all yellow fields have been completed** before resubmitting. Incomplete applications will be returned to the applicant.

A TRUE status will appear on Tab 1 only when all tabs have been fully completed, indicating the application is complete.

Do not modify any other cells within the spreadsheet.

The NCIRT is indicative only and does not constitute a fixed or binding value. It may be amended upon publication of the IAIP, and accordingly should be relied upon for guidance purposes only.

Key Principles

A separate application must be submitted for each New Candidate Unit/Capacity Market Unit, with an individual completed template provided in each case. Where multiple units at the same site are included, costs should be apportioned appropriately, with the methodology clearly explained and justified. If a clear and robust justification is not provided, the RAs will default to allocating costs across all Capacity Market Units on a MW basis. For sites that include units not submitting an exception application, any allocation of costs to those units must also be explicitly detailed and justified.

Costs related to Existing Capacity must not be included in this application. This includes any unavoidable future investment costs that are captured under a separate USPC application for Existing Capacity. Where both a USPC exception application and a New Capacity exception application are submitted, the RAs will require assurance that there is no duplication of costs between the submissions. This may necessitate an explicit confirmation to that effect within a Director's Certificate.

In line with State aid requirements, **potential New Capacity that benefits from other support schemes (for example, NIROCs in Northern Ireland) may not be eligible to participate in the CRM**. Applicants must therefore disclose any such support mechanisms that are expected to generate revenue for the New Capacity, enabling the RAs to ensure there is no duplication of State aid.

All financial values in the spreadsheet must be presented in nominal (money-of-the-day) terms. For example, expenditure incurred in CY2026/27 should be expressed in the monetary values applicable to that period.

Other Documents to be Provided Separately

A certificate, signed by a Director on behalf of the Participant, confirming that—having undertaken appropriate and careful enquiry and to the best of their knowledge, information, and belief: (i) all information contained within the application, and any additional information submitted to the Regulatory Authorities and System Operators in connection with it, is accurate and complete; and (ii) the application is not intended for, nor associated with, any form of Market Manipulation by the Participant or its Associates (CMC E5.1.3(b)).

A statement confirming that the Implementation Plan is, to the best of the Participant's knowledge and belief, accurate, founded on reasonable assumptions, provides a true summary of the proposed works, and is not misleading or deceptive (Appendix D.5(e)(ii)).

In accordance with Appendix D.5(g) of the CMC, a copy of the relevant Connection Agreement(s) or Connection Offer(s) issued by the applicable Transmission System Operator or Distribution System Operator (sufficient to support the increased capacity). These documents should confirm either the Registered Capacity (or inverter rating, where relevant) of the New Capacity, or the maximum export capacity permitted.

The required certificate(s) in line with Appendix D.6 of the CMC.

TAB COMPLETED	FALSE	

I-SEM Capacity Remuneration Mechanism (CRM)
New Capacity Exception Application - Capacity Year beginning
01 October 2027

Capacity Unit Details
[This relates to the Capacity Unit for which a New Capacity Exception Application is being submitted]

Details Required and Guidance	Response	Mapping to CMC requirements where relevant	Notes
Participant Name:		Appendix D.1	-
Location Address(es) of the Candidate Unit / Capacity Market Unit:		-	-
Candidate Unit / Capacity Market Unit for qualification - Unit ID (Provide the CMU Identifier if assigned; i.e. GU_*****, DSU_***** etc otherwise, give a temporary unique name.)		Appendix D.2	-
Identity of the Candidate Unit / Capacity Market Unit (Generator or Interconnector). (Use the existing unit name, if assigned.)		Appendix D.4a	-
Technology Type **(Please Select)**		Appendix D.4b	*[If OTHER, please provide details of Tech Type]*
Please state if the Candidate Unit(s) / Capacity Market Unit comprises Existing Capacity as well as New Capacity. **(Please Select)**		Appendix D.4c	-
Does your investment change the Technology Class of your Capacity Market Unit? (**Please Select)**		Appendix D.4d	*[If yes, please specify to what new technology class here.]*
Capacity Zone for Capacity Market Unit / Candidate Unit. Refer to Capacity Zone definitions in Initial Auction Information Pack. **(Please Select)**		Appendix D.4e	-
Is a Directors Certificate included with your application? **(Please Select)**		E.5.1.3.(b)	-
Does this unit currently have awarded capacity from a previous Capacity Auction? (Yes/No) If YES, provide details of the Capacity Auction under notes.			*[E.g. T-4 2028/2029 and/or T-4 2024/2025 Capacity Auctions]*
Expected Initial Capacity (Existing) of Candidate Unit / Capacity Market Unit (i.e., **before investment)**		-	MW (to nearest 0.001MW)
Expected De-Rating Factor of Candidate Unit / Capacity Market Unit (i.e., **before investment)**		-	*(Based on TSOs published de-ratings in Initial Auction Information Pack (IAIP)*
Expected Gross De-rated Capacity (Existing) of Candidate Unit / Capacity Market Unit (i.e., **before investment)**		Appendix D.4g	MW (to nearest 0.001MW)
Expected Initial Capacity (Total) of Candidate Unit/Capacity Market Unit, (i.e. after investment)		-	MW (to nearest 0.001MW)
Expected Gross De-rating Factor of Candidate Unit / Capacity Market Unit, (i.e. after investment)		Appendix D.4f	*De-rating factor can be found in the published IAIP on the SEMO website*
Expected Gross De-Rated Capacity (Total) of Candidate Unit / Capacity Market Unit, (i.e. after investment)	**0**	-	MW (to nearest 0.001MW)
Incremental Gross De-Rated Capacity (New)	**0**	Appendix D.4g	MW (to nearest 0.001MW)
Planned commissioning date of incremental capacity. If multiple commissioning dates for phases of capacity please specify dates and MWs of nameplate capacity commissioned		-	-
In respect of storage units (i.e. Pumped Storage and battery storage) the maximum continuous delivery period of the New Capacity		-	-

TAB COMPLETED	FALSE	

I-SEM Capacity Remuneration Mechanism (CRM)
New Capacity Exception Application - Capacity Year beginning
01 October 2027

*Where multiple investments are being made for a single unit, multi-year Reliability Options may be sought for only those which exceed the New Capacity Investment Rate Threshold (NCIRT). Participants should bear in mind that each CMU can only offer 5 PQ pairs into a Capacity Auction and all the capacity covered by a single PQ pair must have the same RO duration.

Investment Spend Detail	
If you expect the capacity associated with your incremental investment to be supported by any support mechanism in Ireland or Northern Ireland (e.g. renewables support mechanisms, PSO) please provide details of this support.	
Please confirm the following: No spend included in this submission is also included in any submission relating to a USPC (Unavoidable Future Investment in respect of Existing Capacity). Select "Yes" to confirm that this statement is correct. Select "No" if any spend has been included in both submissions.	
Expected economic life of incremental capacity. [If different elements of the investment have different economic lives please specify]	
Length of Reliability Option being sought [Number must be an integer number of years between 1 and 10 inclusive*]	

Expected Incremental Investment Profile		
Year ending	**£/€ (to nearest £/€)**	**Notes**
Before 30/09/2027		For any amounts spent before the auction, explain why this is unavoidably incurred in delivering the incremental capacity. For any amounts spent after the end of the delivery year, please explain how these amounts are unavoidably incurred in delivering the committed capacity.
30/09/2028		
30/09/2029		
30/09/2030		
30/09/2031		
After 30/09/2031		
Total	**€ -**	

Breakdown of Total Investment	£/€ Local Currency (to nearest £/€)	Notes
EPC costs		Applicants should, where possible, conform to the categories which are currently used for the BNE unit calculation. Each separate item greater than €/£1m should be separately itemised. **Please enter '0' if there is no spend in a specific category.**
Site Procurement		
Electrical Connection Costs		
Gas Connection Costs		
Water Connection Costs		
Owner's Contingency		
Financing Costs		
Interest during Construction		
Construction Insurance		
Initial Fuel Working Capital		
Other non EPC Costs		
Accession and Participation fees		
Total	***0.00***	

Estimated cost per incremental de-rated kW (Up to 5 increments are allowed per Capacity Market Unit)	***#DIV/0!***	**This should be calculated as:** **(Total Investment / Incremental Gross De-Rated Capacity (New) [in MW]) / 1000.** Ensure cell D28 of Tab 2 and cell D37 of Tab 3 are completed for calculation to work

TAB COMPLETED	FALSE	

I-SEM Capacity Remuneration Mechanism (CRM)
New Capacity Exception Application - Capacity Year beginning
01 October 2027

Implementation Plan Detail	Response	Mapping to CMC requirements
A brief description of the nature of the construction, repowering or refurbishment works to be undertaken, the expected Total Project Spend, and who it is proposed will be undertaking those works. If needed, this can be provided as a separate appendix (for example using a Word document).		App D.5a
A schedule identifying the earliest and latest dates for achieving the following Milestones (except to the extent not required under the Capacity Market Code)		-

Milestone	Please Provide the Earliest Date for Milestone Completion:	Mapping to CMC requirements
(i) Substantial Financial Completion		App D.5(b)(i)
(ii) Commencement of Construction Works		App D.5(b)(ii)
(iii) Mechanical Completion		App D.5(b)(iii)
(iv) Completion of Network Connection		App D.5(b)(iv)
(v) First Energy to Network		App D.5(b)(v)
(vi) Start of Performance/ Acceptance Testing		App D.5(b)(vi)
(vii) Provisional acceptance or Completion of Performance Testing; and		App D.5(b)(vii)
(viii) Substantial Completion		App D.5(b)(viii)