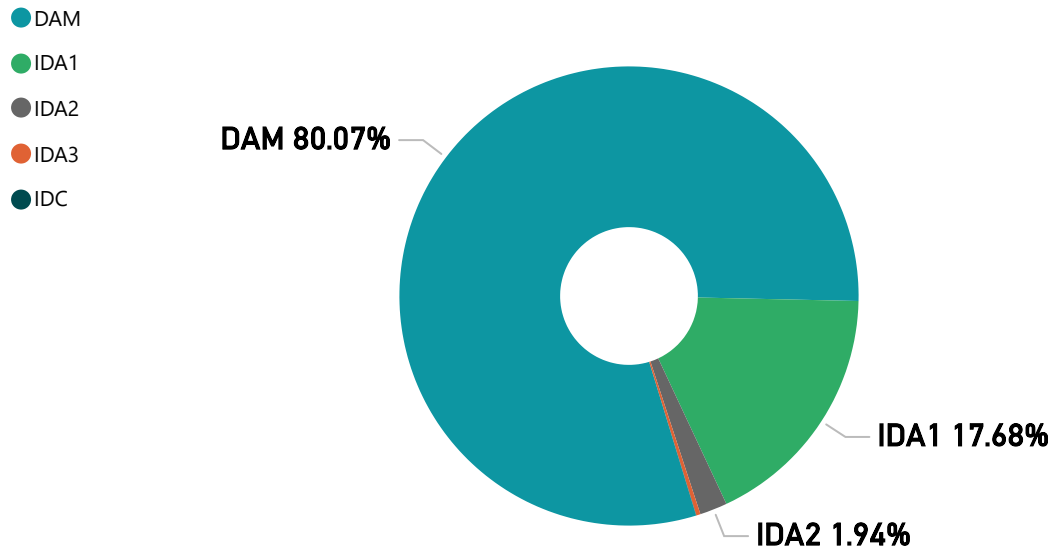


# MMU Weekly Market Summary Report

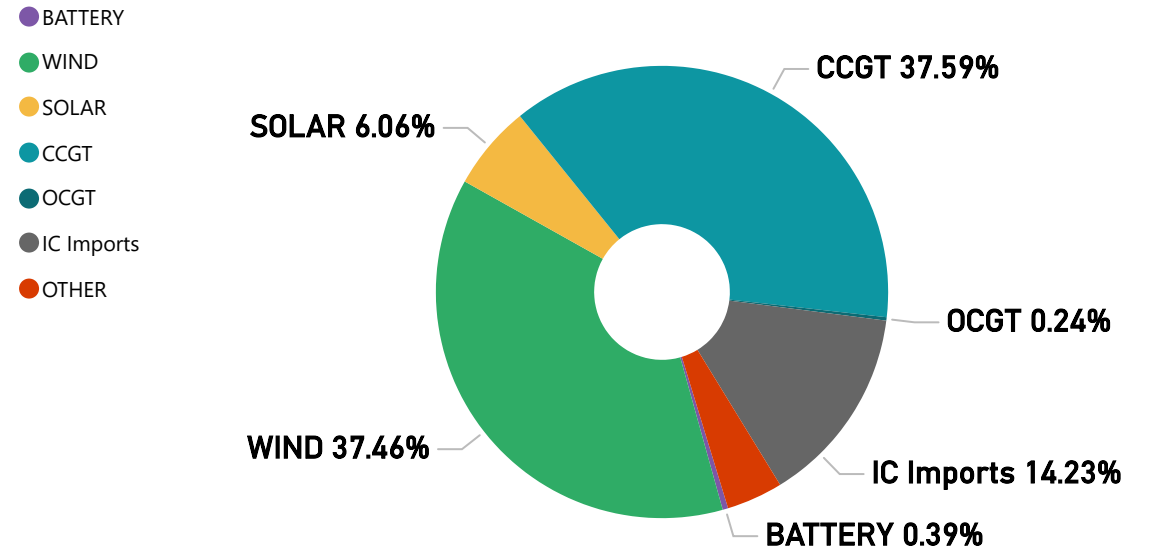
Week Commencing - 11-May-2026



**Weekly Market Share**



**Weekly Fuel Mix**



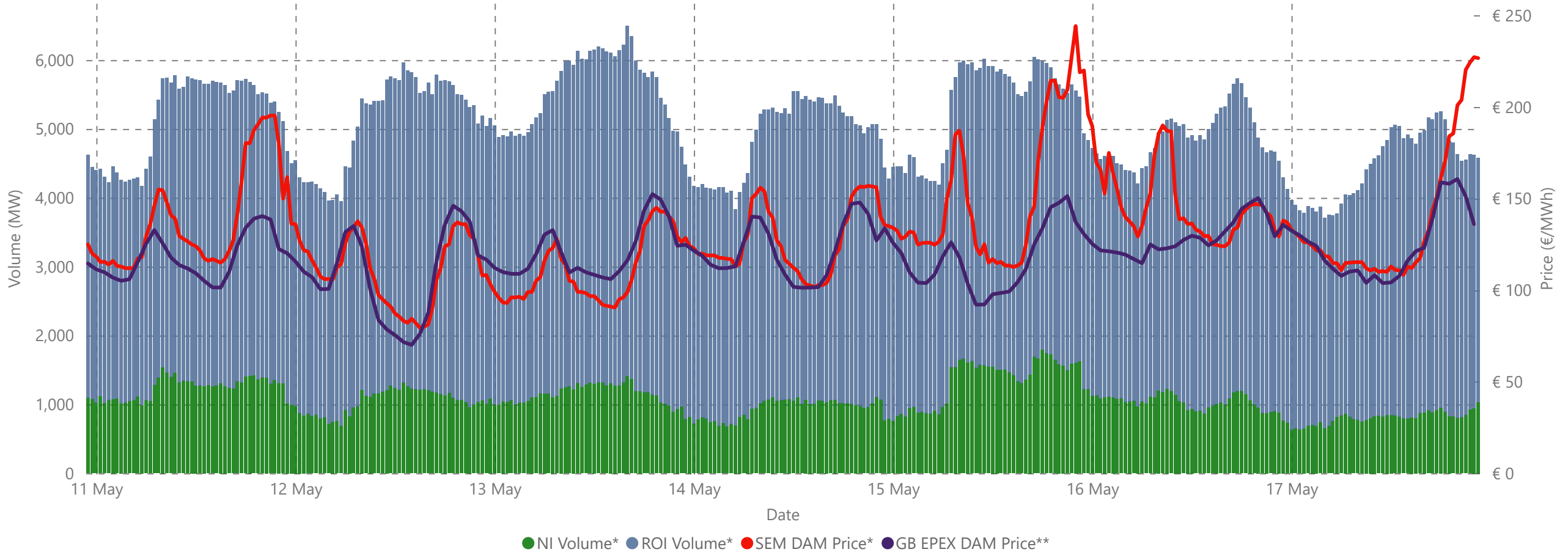
Date	Daily System Demand (MWh)*	Daily DAM Price (€/MWh)**	Daily Actual Wind (MWh)*	Day Ahead Gas Price (p/th)***	Daily Average Carbon Price (€/t)***
Monday, 11 May 2026	109,824.50	139.31	25,736.00	115.15	77.29
Tuesday, 12 May 2026	108,959.25	111.54	52,370.25	118.28	75.78
Wednesday, 13 May 2026	109,118.25	109.75	68,771.50	119.00	75.09
Thursday, 14 May 2026	111,897.00	127.17	62,684.50	120.20	75.10
Friday, 15 May 2026	114,594.25	151.42	20,695.50	126.35	75.75
Saturday, 16 May 2026	106,897.75	149.08	30,760.50	126.35	75.75
Sunday, 17 May 2026	104,468.00	137.66	35,714.25	126.35	75.75

Weekly Fuel Mix represents the gross contribution of each fuel type to supply.

Other includes: Biomass, CHP, Distillate, HVO, Hydro, Pump Storage and Waste units.

Sources: \*EirGrid \*\*SEMO PX \*\*\*Spectron

# Weekly Day Ahead Market Summary



**€ 131.91**

Weekly Average SEM DAM Price\*

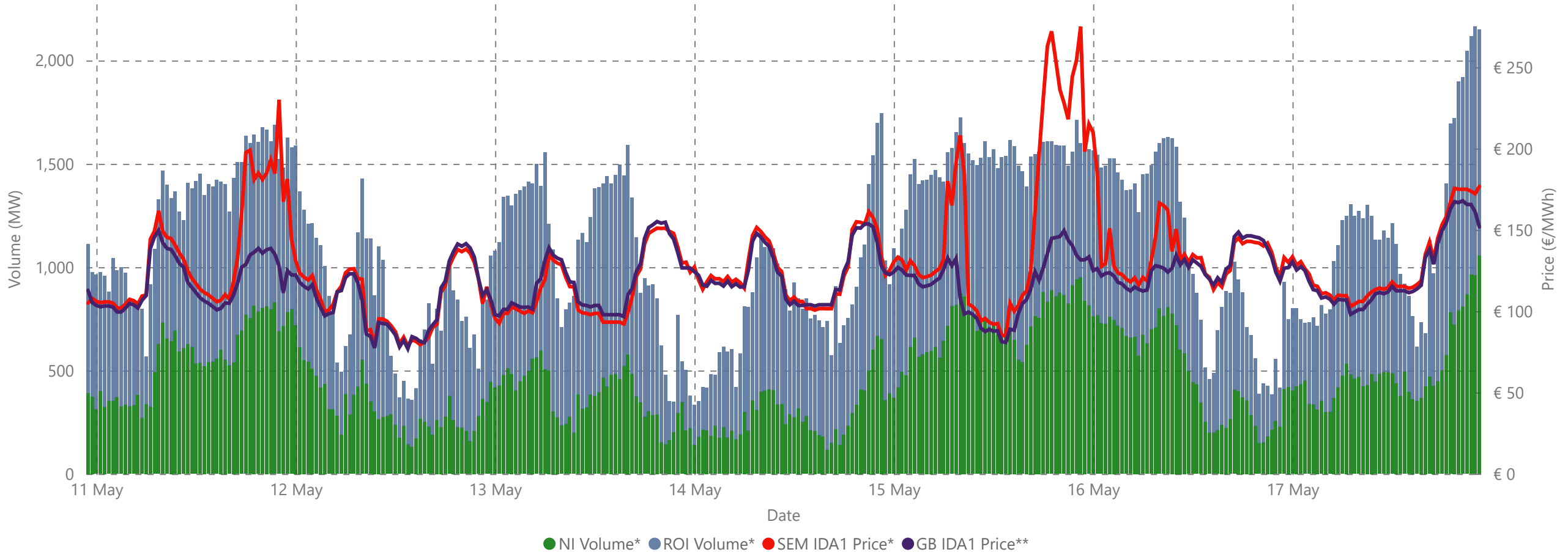
**€ 224,188,057.81**

Weekly SEM DAM Market Value\*

**849,613.45**

Weekly SEM DAM Volume MWh\*

# Weekly Intraday Auction 1 Summary



€ 128.80

Weekly Average SEM IDA1 Price\*

€ 119.05

Weekly Average GB Price\*\*

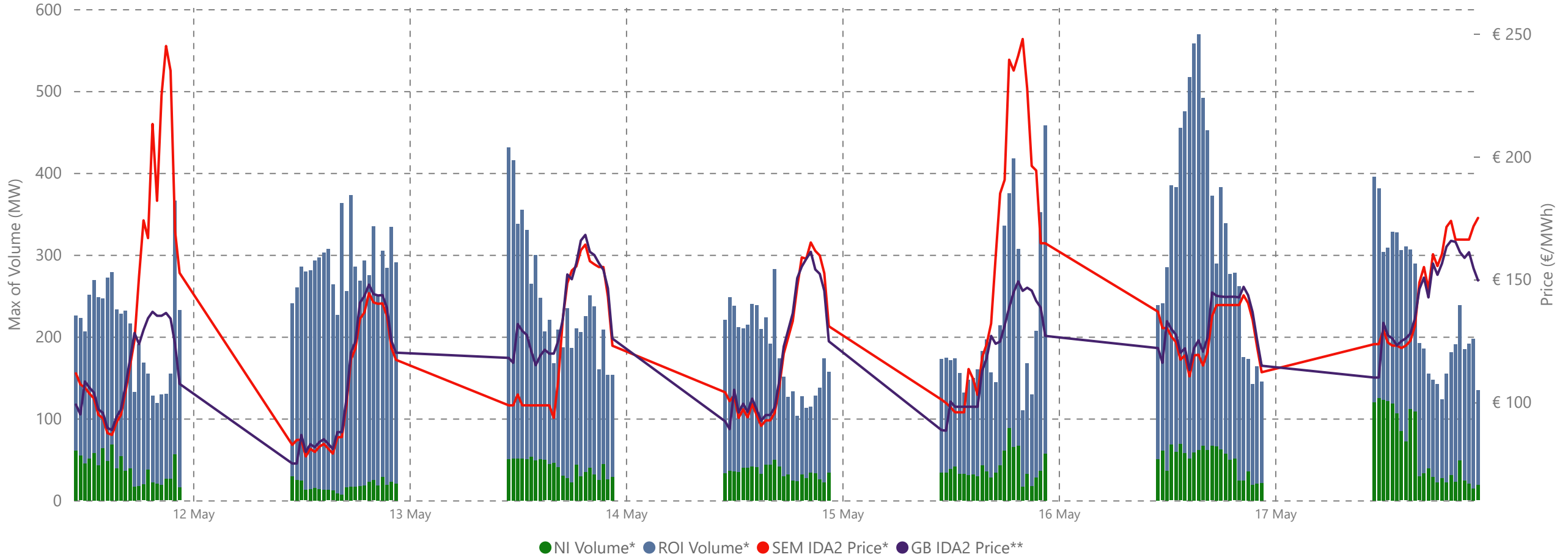
€ 25,068,831.76

Weekly SEM IDA1 Market Value\*

187,595.90

Weekly SEM IDA1 Volume MWh\*

# Weekly Intraday Auction 2 Summary



€ 131.55

Weekly Average SEM IDA2 Price\*

€ 124.40

Weekly Average GB Price\*\*

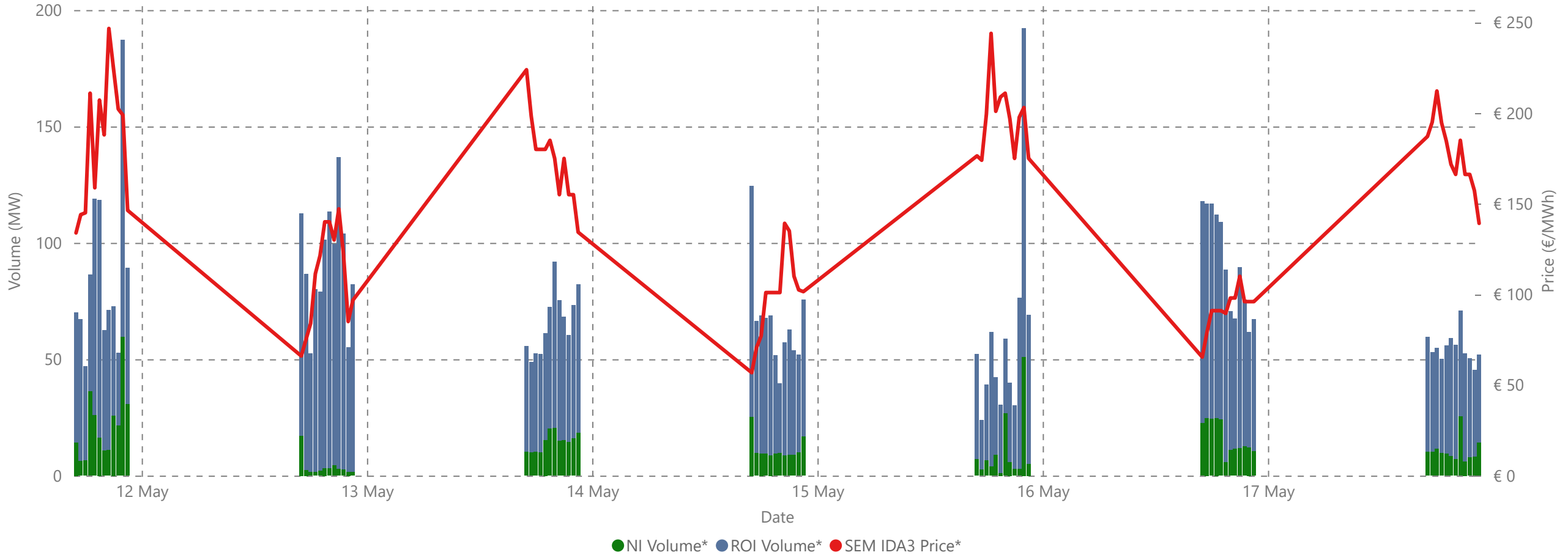
€ 2,640,670.33

Weekly SEM IDA2 Market Value\*

20,567.65

Weekly SEM IDA2 Volume MWh\*

# Weekly Intraday Auction 3 Summary



**€ 147.70**

Weekly Average SEM IDA3 Price\*

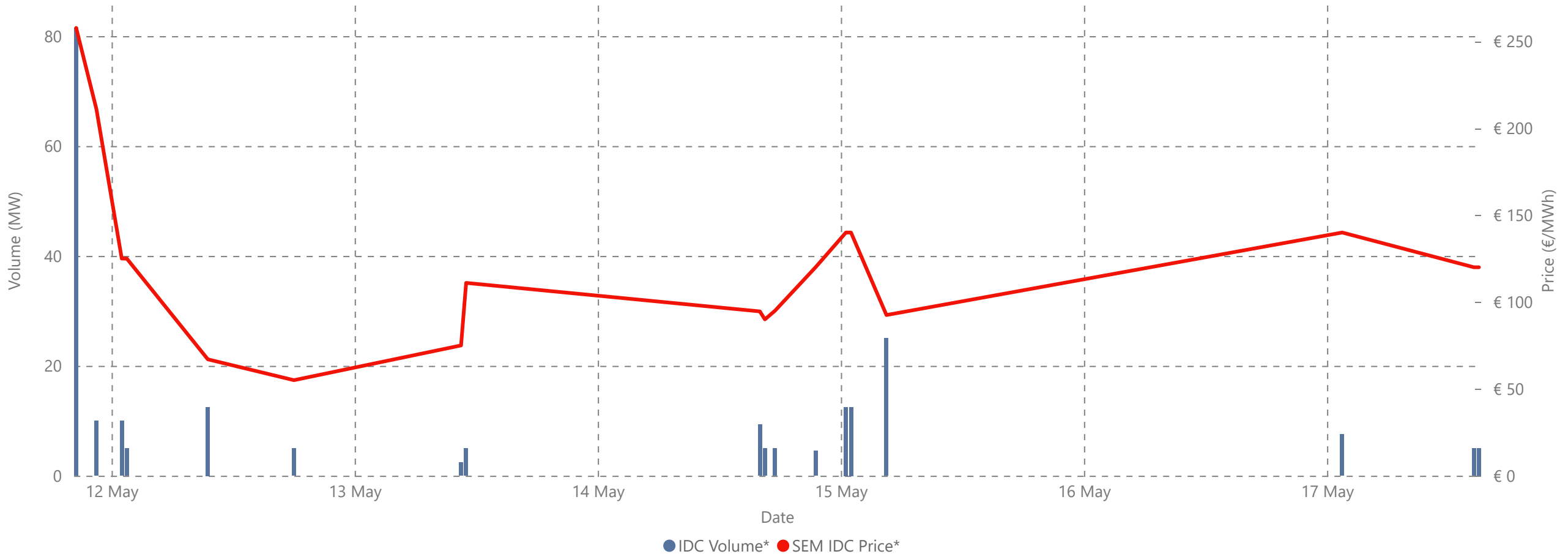
**€ 445,157.14**

Weekly SEM IDA3 Market Value\*

**3,099.15**

Weekly SEM IDA3 Volume MWh\*

# Weekly Intraday Continuous Auction Summary



**€ 121.05**

Weekly SEM IDC Average Price\*

**€ 290.00**

Weekly SEM IDC Max Price\*

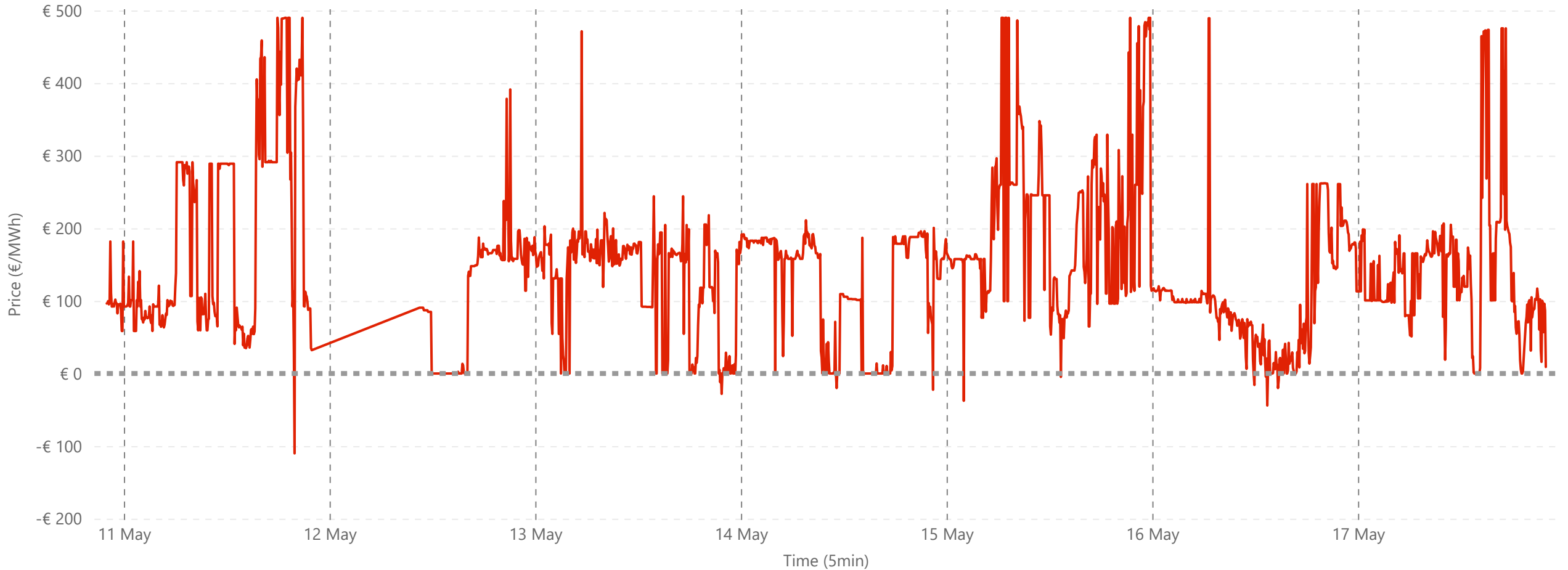
**€ 55.00**

Weekly SEM IDC Min Price\*

**222.70**

Weekly SEM IDC Volume MWh\*

# Weekly Balancing Market 5 Minute Summary



**€ 144.07**

Ave 5min Imbalance Price\*

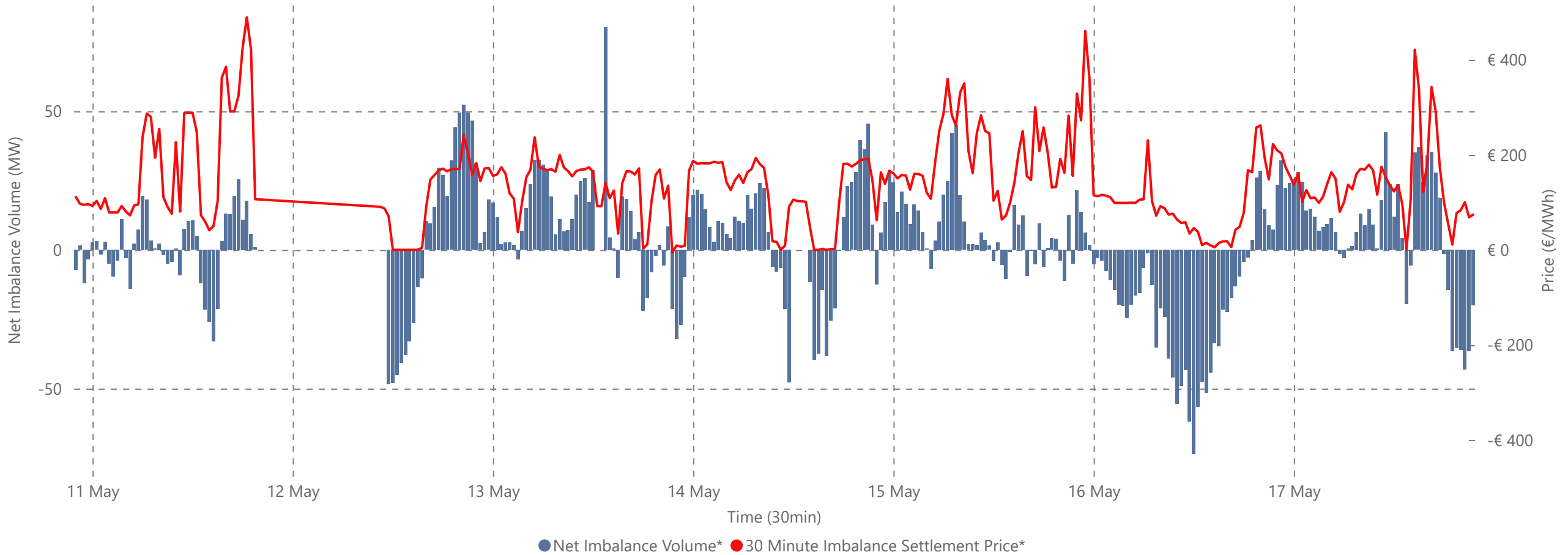
**-€ 110.00**

Min 5min Imbalance Price\*

**€ 489.96**

Max 5min Imbalance Price\*

# Weekly Balancing Market 30 Minute Summary



**€ 142.72**

Ave 30min Imbalance Price\*

**-€ 5.83**

Min 30min Imbalance Price\*

**€ 489.46**

Max 30min Imbalance Price\*

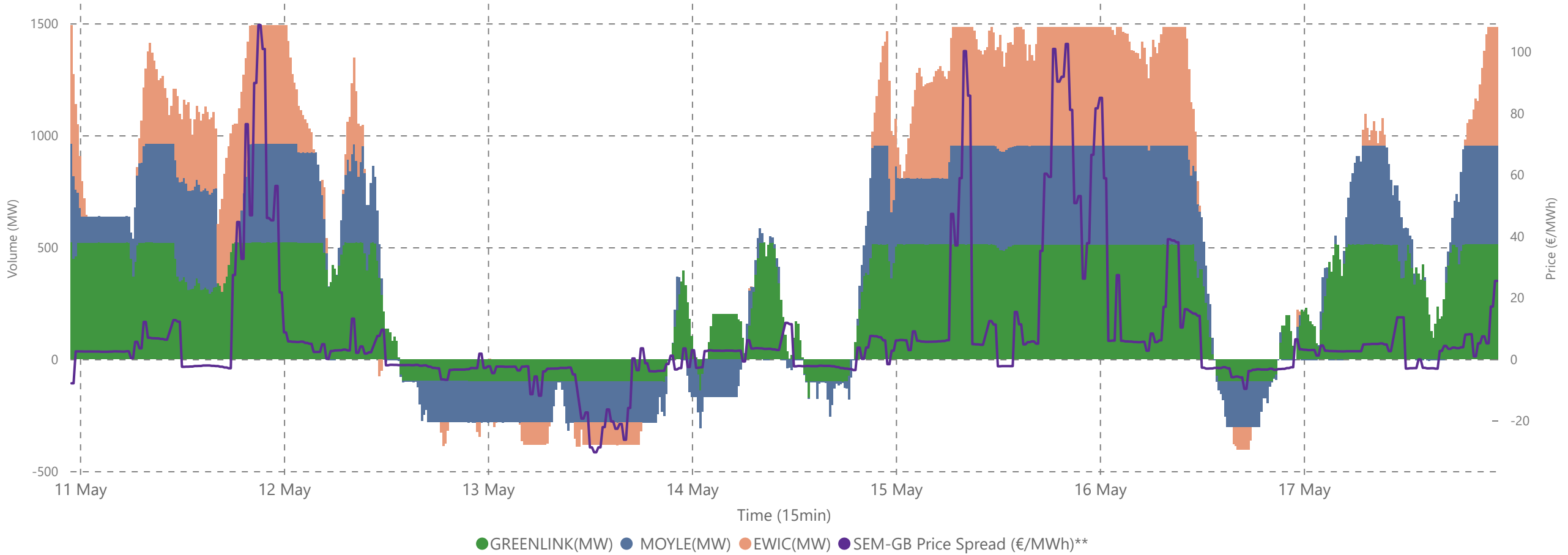
**80.40**

Max Net Imbalance Volume\*

**-73.66**

Min Net Imbalance Volume\*

# Weekly Interconnection Summary



**92,225.00**  
MOYLE Import\*

**-23,490.00**  
MOYLE Export\*

**68,735.00**  
MOYLE Net\*

**81,334.00**  
EWIC Import\*

**-4,876.00**  
EWIC Export\*

**76,458.00**  
EWIC Net\*

**141,604.00**  
GREENLINK Import\*

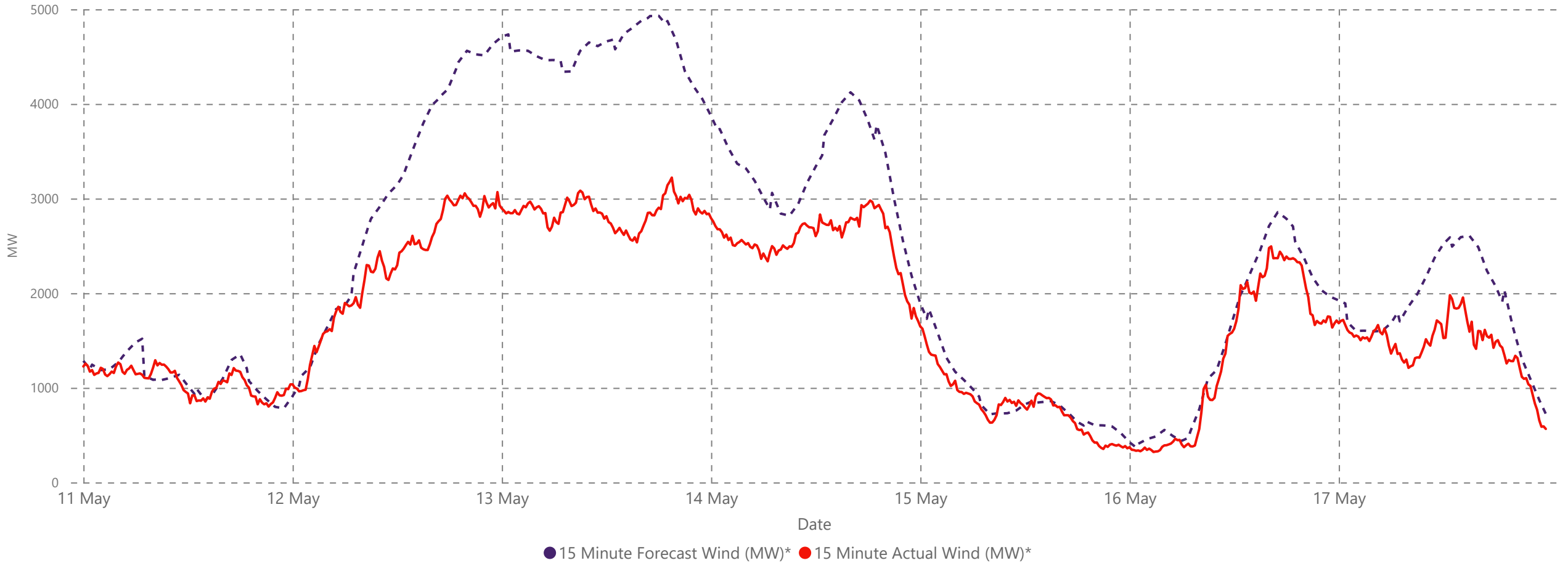
**-15,158.50**  
GREENLINK Export\*

**126,445.50**  
GREENLINK Net\*

Volumes in MWh

Sources: \*Eirgrid \*\*SEMO PX/EPEX

# Weekly Wind Capacity Summary



**1763**

Average Actual Wind (MW)\*

**369**

Min Forecast Wind (MW)\*

**4930**

Max Forecast Wind (MW)\*

**321**

Min Actual Wind (MW)\*

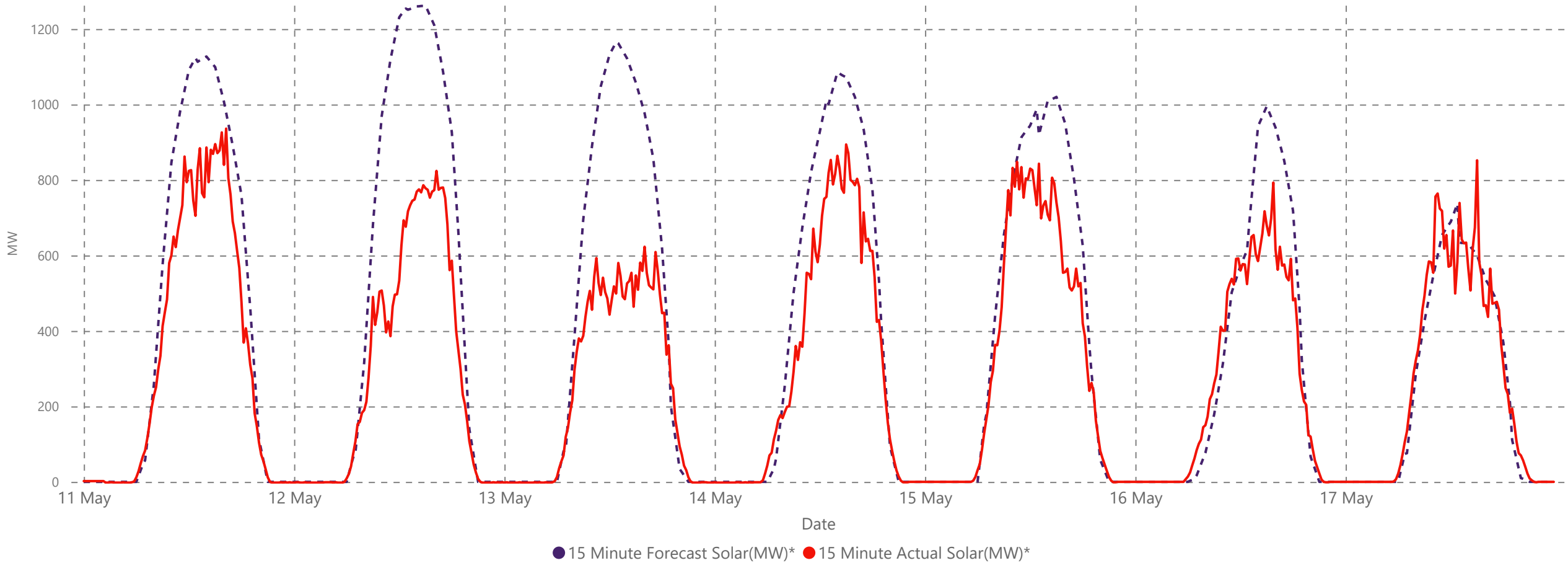
**3221**

Max Actual Wind (MW)\*

*Differences between forecast and actual wind generation arise due to changes in weather conditions, forecasting uncertainty, and operational factors such as availability and dispatch down (curtailment and constraints).*

Sources: \*Eirgrid

# Weekly Solar Capacity Summary



**1262**

Max Forecast Solar (MW)\*

**936**

Max Actual Solar (MW)\*

**426**

Average Solar >0 (MW)

**47932**

Total Solar (MWh)