



**Indicative All-Island Tariff Timetable 2026/27 and
2027**

SEM-26-16

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Indicative Tariff Timetable 2026/27 and 2027

This document sets out indicative key dates of interest for participants relating to the programme for the setting of the All-Island Tariffs for the tariff period 2026/27 and calendar year 2027, as applicable. The tariff year runs from 1st October 2026 to 30th September 2027.

A description of charges/tariffs which are subject to consultation is as follows:

Applicable to Generators

- **Generator Testing Tariffs (to apply from 1 January 2027):** These are charges levied by the TSOS on Generator Units Under Test (GUUT) on the basis of their regulated capacity. They recover an increase in Dispatch Balancing Costs which arise during testing exercises.
- **Generator Transmission Use of System (GTUoS) Tariffs (for the 2026/27 tariff period):** These are set on an all-island basis and paid by all generators which are greater than 5MW. GTUoS contains an all-island locational signal to ensure that units which do not trigger network investment pay less than those who do.
- **SEM Uninstructed Imbalance Parameters (to apply from 1 January 2027):** Uninstructed Imbalances apply in the Single Electricity Market (SEM) when the Actual Output of a Generator Unit deviates from its Dispatch Quantity in a Trading Period. In order to calculate Uninstructed Imbalances, parameters are set to include Engineering Tolerance, MW Tolerance for each Trading Day, System per Unit Regulation Factor, Discount for Over Generation Factor for each Generator Unit (except for Interconnector Error Units), Discount for Over Generation Factor for each Interconnector Error Unit, Premium for Under Generation Factor for each Generator Unit (except for Interconnector Error Units), and Premium for Under Generation Factor for each Interconnector Error Unit. The parameters are calculated by EirGrid/SONI and approved by the regulators.

- **Other System Charges (OSC) (for the 2026/27 tariff period):** These include Trip Charges, Short Notice Declarations and GPIs and are intended to incentivise performance of generators.
- **Transmission Loss Adjustment Factors (TLAFs) (for the 2026/27 tariff period):** There can be losses of electricity on the network so to ensure that the wholesale electricity market is settled correctly, transmission losses are allocated to generators depending on where they are connected to the grid. These are calculated by EirGrid/ SONI and approved by the regulators.

Applicable to Suppliers

- **Network Imperfections Charge (for the 2026/27 tariff period):** This is a charge on Supplier Units and covers costs which cannot be recovered through the other charges in Imbalance Settlement. It includes Dispatch Balancing Costs, Fixed Cost Payments and Charges and net imbalances between energy payments and energy charges.
- **SEM Market Parameters (for the 2026/27 tariff period):** These consist of a Supplier Capacity Charge Price, a Difference Payment Socialisation Multiplier, a Residual Error Volume Price, a Currency Cost Price and Currency Adjustment Charge Factor and an Annual Capacity Charge Exchange Rate. These are required to enable SEMO to calculate and issue credit cover requirements to participants.

Other tariffs applicable to all market participants include:

- **SEMO tariffs:** SEMO incurs operational costs while carrying out its balancing market functions and recovers these costs, together with financing costs including a rate of return, through Market Operator tariffs and fees, which are levied on market participants. To facilitate this recovery of costs, the Market Operator submits proposals on its allowed revenue and the charges required to recover this revenue to the Regulatory Authorities.
- **SEMOpX tariffs:** EirGrid and SONI are the designated Nominated Electricity Market Operators (NEMOs) for Ireland and Northern Ireland respectively and operate as SEMOpX in such roles. SEMOpX provides day-ahead and intraday

electricity market trading for Ireland and Northern Ireland as part of the SEM.
SEMOpX tariffs are set to that SEMOpX can recover its costs.

Indicative All-Island Tariff Timetable

Indicative Schedule	All Island Tariff/Charge	Output
Late May	Other System Charges	Consultation on proposed Other System Charges (OSC) published by TSOs
Late June	Network Imperfections	Consultation on proposed Network Imperfections Charge published by RAs
	Other System Charges	OSC consultation period closes
Early July	TLAFs	TSOs publish TLAFs for consultation
Mid July	TLAFs	TLAFs consultation period closes
	GTUoS	TSOs publish GTUoS for comment
Late July	Network Imperfections	Network Imperfections consultation period closes
	GTUoS	GTUoS comment period closes
Mid August	Generator Testing	TSOs publish SEM Generator Testing Tariffs 2026 paper for consultation
Late August	GTUoS	TSOs publish Transmission Statement of Charges (subject to CRU/UR prior approval as applicable)
	Other System Charges	RAs publish Other System Charges decision paper
	TLAFs	TSOs & SEMO publish approved TLAFs
Early September	Network Imperfections Charge SEMO Tariffs SEM Market Parameters	RAs publish Network Imperfections Charge decision paper and SEM Tariffs and Charges decision paper SEMO publish MO Tariffs & Charges and Network Imperfections Charge paper
	SEMOpX	SEMOpX publish SEMOpX Statement of Charges
Mid September	Generator Testing	SEM Generator Testing Tariffs consultation period closes
Mid October	Generator Testing	RAs publish Generator Testing Tariff decision paper and SEMO publish the approved values
November	I-SEM Uninstructed Imbalances	RAs publish Uninstructed Imbalance parameters decision paper as part of the TSC Annual Operational Parameters Decision paper (note: parameter changes applicable from Jan 2026) and SEMO publish the approved values

Subject to change and all publications are subject to prior approval by the RAs of the respective parameters, tariffs and/or charges